## West South Central Natural Gas 1996 Million Percent of Million Percent of Cu. Feet National Total Cu. Feet National Total **Net Interregion** Movements: Industrial: -7,038,115 3,528,911 39.78 Marketed Production: 13,646,477 69.09 Vehicle Fuel: 183 6.24 **Deliveries to Consumers:** Electric 7.80 Residential: 408,861 **Utilities:** 1,461,718 53.49 Commercial: 281,452 8.91 Total: 5,681,125 28.40

Table 42. Summary Statistics for Natural Gas — West South Central, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	87,198	84,777	88,034	88,734	62,35
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Number of Gas and Gas Condensate Wells					
Producing at End of Year	92,212	95,288	94,233	102,525	102,864
No. 1 - 45 - 4 - 105 12 - 4 0					
Production (million cubic feet) Gross Withdrawals					
From Gas Wells	11,599,913	11,749,649	11.959.444	11,824,788	12,116,665
From Oil Wells	2.313.831	2,368,395	2.308.634	2.217.752	2.151.247
I IOIII OII WEIIS	2,313,031	2,300,393	2,300,034	2,211,132	2,131,247
Total	13,913,744	14.118.044	14,268,078	14.042.539	14,267,912
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Repressuring	413,146	392,235	363,489	339,691	315,181
Nonhydrocarbon Gases Removed	180,003	184.258	196.463	200.233	238,897
Wet After Lease Separation	13,320,596	13,541,551	13,708,126	13,502,615	13,713,835
Vented and Flared	40,599	54,476	62.040	65,225	67,358
Marketed Production	13.279.997	13,487,075	13,646,086	13,437,390	13,646,477
Extraction Loss	611,804	617,868	611.720	623,178	639,141
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Total Dry Production	12,668,193	12,869,207	13,034,366	12,814,212	13,007,336
Supply (million cubic feet)					
Dry Production	12,668,193	12,869,207	13,034,366	12,814,212	13,007,336
Receipts at Region Borders					
Imports	12,637	32,468	24,899	11,871	20,904
Intransit Receipts	0	0	0	0	C
Interregion Receipts	181,618	186,693	285,147	603,963	685,326
Withdrawals from Storage					
Underground Storage	701,553	599,196	569,247	683,367	777,144
LNG Storage	12,149	32,077	18,320	4,780	7,141
Supplemental Gas Supplies	1	3	1	1	· C
Balancing Item	-163,249	-67,043	234,696	214,926	426,215
Total Supply	13,412,902	13,652,600	14,166,676	14,333,119	14,924,066

See footnotes at end of table.

Table 42. Summary Statistics for Natural Gas — West South Central, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)	· · · ·	0.400.070		0.045.004	0.400.440
Consumption  Deliveries at Region Borders	5,790,481	6,129,673	6,106,594	6,345,624	6,493,419
Exports	93,408	36,423	44,041	61,241	30,435
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	6,882,836	6,853,273	7,336,522	7,336,718	7,713,910
Additions to Storage					
Underground Storage	633,582	602,502	661,623	584,476	679,286
LNG Storage	12,595	30,730	17,895	5,061	7,016
Total Disposition	13,412,902	13,652,600	14,166,676	14,333,119	14,924,066
Consumption (million cubic feet)	0.400.47	245 544			221221
Lease Fuel	316,047	345,514	339,889	363,681	364,921
Pipeline Fuel	168,671	174,630 279.995	196,927	188,684	189,412
Plant Fuel	297,325	279,995	261,325	265,934	257,961
Delivered to Consumers Residential	375,189	412,313	377,151	368,826	408,861
Commercial	273,622	270,908	268,326	300,626	281,452
Industrial		3,154,777	3,158,342	3,300,803	3,528,911
Vehicle Fuel	2,960,466	189	227	3,300,603	183
Electric Utilities		1,491,347	1,504,407	1,557,062	1,461,718
Total Delivered to Consumers	5,008,438	5,329,533	5,308,454	5,527,325	5,681,125
Total Consumption	5,790,481	6,129,673	6,106,594	6,345,624	6,493,419
Delivered for the Account of Others					
(million cubic feet)	40				
Residential	43	2	0	3	9
Commercial	47,391	35,390	37,812	73,373	38,635
Industrial Electric Utilities	2,009,082 821,127	2,157,426 888,534	2,344,856 992,094	2,419,476 979,294	2,961,871 932,954
Firm Deliveries (million cubic feet)					400.004
Residential	NA	412,313	376,859	368,824	408,861
Commercial	NA	241,098	241,726	232,272	254,784
Industrial	NA	1,748,944	1,852,643	2,056,842	2,135,140
Electric Utilities Vehicle Fuel	NA NA	681,236 83	767,092 33	716,841 142	729,935 178
Interruptible Deliveries					
(million cubic feet)					
Residential	NA	0	292	2	0
Commercial		29,810	26,600	68,193	26,668
Industrial	NA	1,405,833	1,305,698	1,243,961	1,393,771
Electric Utilities	NA	587,119	610,088	653,225	565,331
Vehicle Fuel	NA	106	194	27	5
Number of Consumers		<b>-</b> 0.45	<b>=</b> 000		
Residential	5,562,827	5,643,699	5,662,325	5,791,464	5,854,303
CommercialIndustrial	503,361 11,111	510,704 11,691	519,875 11,229	542,563 14,637	548,533 14,571
Average Annual Consumption per Consum		•	•	,	,
(thousand cubic feet)					
Residential	67	73	67	64	70
CommercialIndustrial	544 266,446	530 269,847	516 281,267	554 225,511	513 242,187
Average Prices for Natural Gas				,	2,
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.75	2.09	1.94	1.60	2.32
Imports	1.73	1.71	1.79	1.67	2.24
Exports	1.92	2.10	1.68	1.49	2.13
Pipeline Fuel	1.88	1.98	1.57	1.57	2.41
City Gate	2.81	3.02	2.82	2.73	3.08
Delivered to Consumers	<i></i>	F 00	<i>-</i> 00	F 00	F 00
Residential		5.69	5.90	5.82	5.96
Commercial	4.22	4.54	4.53	4.26	4.58
Industrial		2.44	2.21	1.90	2.67
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Vehicle Fuel Electric Utilities	3.35 2.28	2.83 2.55	2.60 2.25	2.54 1.96	2.66 2.63

NA = Not available.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was

Louisiana, Oklahoma, and Texas. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-877, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form EEA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.